4/16/02 assessment db updated em

ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

APR 1 5 2007

Director of Unitaria

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

A

E-01773A ARIZONA ELECTRIC POWER COOPERATIVE, INC. P.O. BOX 670 BENSON AZ 85602-0000

ANNUAL REPORT

low timed on

FOR YEAR ENDING

12 31 2001

FOR COMMISSION USE

ANN 0 / 01

COMPANY INFORMATION

Mailing Address	P. O. Box 670		
	(Street) Benson	AZ	85602-0670
(City)	(State)	(Zip)
520-586-3	6631	520-586-5343	
Telephone No. (Includ	e Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Email Address			
Local Office Mai	ling Address 1000	South Highway 80	
		(Street)	
Bens	on	AZ	85602-0670
(0	City)	(State)	(Zip)
Same as A	bove	Same as Above	
	e No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code

MANAGEMENT INFORMATION

Management Contact: <u>Jo</u>	e Leingang	Contro	oller
	(Name)		(Title)
P. O. Box 670	Benson	AZ	85602-0670
(Street)	(City)	(State)	(Zip)
520 - 5 8 6-5385	520-586-5381		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell N	o. (Include Area Code)
Email Address			
Email Address On Site Manager:	(Name)		
	(Name) (City)	(State)	(Zip)
On Site Manager:			(Zip)

Statutory Agent: Rusing and L	opez PLLC			
	(Name)			
6262 N Swan Rd Suite 200	Tucson	AZ	85718	
(Street)	(City)	(State)	(Zip)	
520-792-4800	520-529-4262			
Telephone No. (Include Area Code)	Fax No. (Include Area Code	Pager/Cell No.	(Include Area Code)	
Attorney: Same as Above				
Attorney.	(Name)			
(Street)	(City)	(State)	(Zip)	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)	
O.V.	VNERSHIP INFORMATION)NI		
	VIVERSI II IVI ORUMATIC	<u></u>		
Check the following box that applies to	your company:			
Sole Proprietor (S)	C Corporation (C	`) (Other than As	sociation/Co-op)	
	C corporation (C) (Other than 115	octation, et op,	
Partnership (P)	Subchapter S Co	rporation (Z)		
	<u> </u>			
Bankruptcy (B)	X Association/Co op (A)			
Receivership (R)	Receivership (R)			
Other (Describe)				
	COUNTIES SERVED			
	COUNTIES SERVED	Survey		
Check the box below for the county/ies	in which you are certificated to pr	ovide service:		
П АРАСНЕ	☐ COCHISE	□ coc	ONINO	
GILA	☐ GRAHAM	□ CRE	ENLEE	
		_ பெ	AND TRUBURA	
☐ LA PAZ	☐ MARICOPA	□ мон	IAVE	
□ NAVAJO	☐ PIMA	☐ PINA	L	
☐ SANTA CRUZ	☐ YAVAPAI	☐ YUM	IA	
x STATEWIDE (Whole	esale Sales of Electricity			

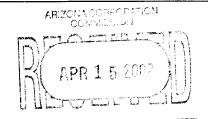
SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that	you are authorized to provide:
☐ Electric	Telecommunications
☐ Investor Owned Electric ☐ Rural Electric Cooperative ☐ Utility Distribution Company ☐ Electric Service Provider ☐ Transmission Service Provider ☐ Meter Service Provider ☐ Meter Reading Service Provider ☐ Billing and Collection ☐ Ancillary Services ☐ Generation Provider ☐ Aggregator/Broker ☐ Other (Specify)	☐ Incumbent Local Exchange Carrier ☐ Interexchange Carrier ☐ Competitive Local Exchange Carrier ☐ Reseller ☐ Alternative Operator Service Provider ☐ Gas ☐ Natural Gas ☐ Propane
STATISTICAL I	INFORMATION
TELECOMMUNICATION UTILITIES ONLY	
Total residential access lines	
Total business access lines	
Total revenue from Arizona operations	\$
Total income from Arizona operations	\$
Value of assets used to serve Arizona customers	\$
Accumulated depreciation associated with those assets	\$

STATISTICAL INFORMATION (CONT'D)

ELECTRIC UTILITY PROVIDERS ONLY	
Total number of customers	
Residential	
Commercial	
Industrial	
Public street and highway lighting	
Irrigation	
Resale	40
Total kilowatt-hours sold	kWh
Residential	
Commercial	
Industrial	
Public street and highway lighting	
Irrigation	
Resale	3,990,468,369
Maximum Peak Load	708 MW
GAS UTILITIES ONLY Total number of customers Residential Commercial Industrial Irrigation Resale	
Total therms sold	therms
Residential	
Commercial	
Industrial	
Irrigation	
Resale	

VERIFICATION AND SWORN STATEMENT **Intrastate Revenues Only**



Director of Utilities

			_			_		
Vŀ	CR.	H	<i>(</i> `	Δľ	11	()	N	

	COUNTY OF (COUNTY NAME)			-
STATE OF	Cochise			
	NAME (OWNER OR OFFICIAL) TITLE			
I, THE UNDERSIGNED	Donald Kimball	Exec	VP & CEO	
	COMPANY NAME	_		

OF THE

Arizona Electric Power Cooperative

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA COPRORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 31 2001 12

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401. ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE **UTILITY OPERATIONS DURING CALENDAR YEAR 2001 WAS:**

> Arizona IntraState Gross Operating Revenues Only (\$) s 186,808,007

(THE AMOUNT IN BOX ABOVE **INCLUDES \$** IN SALES TAXES BILLED, OR COLLECTED)

REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE **DIFFERENCE. (EXPLAIN IN DETAIL)

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

MY COMMISSIO

11th

DAY OF

County NAME Cochise

MONTH

TELEPHONE NUMBER

April

20 **02**

(SEAL)

2004

OFFICIAL SEAL OFELIA R. BLAKEY Notary Public - Arizona COCHISE COUNTY My Comm Exp 7/12/2004 SIGNATURE OF NOTARY PUBLIC

VERIFICATION **AND** SWORN STATEMENT RESIDENTIAL REVENUE INTRASTATE REVENUES ONLY



		Different Ci Callade
STATE OF ARIZONA	(COUNTY NAME) Cochise	
I, THE UNDERSIGNED	NAME (OWNER OR OFFICIAL) Donald Kimball	TITLE Exec VP & CEO
OF THE	COMPANY NAME Arizona Electric Power Cooperative	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 12 31 2001

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2001 WAS:

RIZONA INTRASTATE GROSS OPERATING REVENUES	(THE AMOUNT IN BOX AT LEFT INCLUDES \$
\$0	IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

Ofelia R. Blakey

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

Cochise

April

THIS

11th

DAY OF OFFICIAL SEAL

OFELIA R. BLAKEY Notary Public - Arizona COCHISE COUNTY

Way Curero Exp 7/12/2004

20 02

(SEAL)

MY COMMISSION EXPIRES

July 12, 2004

USDA-RUS

OPERATING REPORT - FINANCIAL

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to

BORROWER DESIGNATION

ARIZONA 28

BORROWER NAME AND ADDRESS

ARIZONA ELECTRIC POWER COOPERATIVE, INC.

P.O. BOX 670

BENSON, ARIZONA 85602

PERIOD ENDING December 31, 2001 RUS USE ONLY

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND

RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIE

nearest dollar. For detailed instructions , see RUS Bulletin 1717B-3

SIGNATURE OF OFFICE MANAGER OF SIGNATURE OF MANAGER

SECTION A. STATEMENT OF OPERATIONS					
*		YEAR-TO-DATE			
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH	
	(a)	(b)	(c)	(d)	
Electric Energy Revenues	229,324,262	204,791,679		20,280,769	
2. Income From Leased Property - Net	0	0		0	
3. Other Operating Revenue and Income	8,589,515	7,653,439		789,691	
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	237,913,777	212,445,119		21,070,460	
5. Operation Expense - Production - Excluding Fuel	13,468,733	12,278,638		1,146,030	
6. Operation Expense - Production - Fuel	74,924,715	75,290,554		3,897,796	
7. Operation Expense - Other Power Supply	58,115,307	51,321,491		3,638,791	
8. Operation Expense - Transmission	8,640,989	11,406,465		1,176,286	
9. Operation Expense - Distribution	0	0		0	
10. Operation Expense - Consumer Accounts	1,892,412	88,850		14,900	
11. Operation Expense - Consumer Service & Information	0	0		0	
12. Operation Expense - Sales	864,177	355,922		958	
13. Operation Expense - Administrative & General	13,336,364	12,215,400		1,166,658	
14. Total Operation Expense (5 thru 13)	171,242,698	162,957,320		11,041,420	
15. Maintenance Expense - Production	16,365,196	11,504,142		1,099,209	
16. Maintenance Expense - Transmission	2,008,054	1,160,136		19,056	
17. Maintenance Expense - Distribution	0	0		0	
18. Maintenance Expense - General Plant	1,923,149	909,739		75	
19. Total Maintenance Expense (15 thru 18)	20,296,400	13,574,017		1,118,341	
20. Depreciation & Amortization Expense	11,223,824	11,519,596		650,305	
21. Taxes	1,650	0		0	
22. Interest on Long-Term Debt	18,251,166	16,050,770		1,771,684	
23. Interest Charged to Construction - Credit	(94,951)	(221,959)		(32,356)	
24. Other Interest Expense	1,116,264	662,789		28,702	
25. Other Deductions	7,196,890	132,260		(257,006)	
26. Total Cost of Electric Service (14 + 19 thru 25)	229,233,940	204,674,794		14,321,089	
27. Operating Margins (4 - 26)	8,679,837	7,770,325		6,749,372	
28. Interest Income	2,953,441	1,981,737		62,218	
29. Allowance for Funds Used During Construction	0	0		0	
30. Income (Loss) from Equity Investments	0	0		0	
31. Other Nonoperating Income - Net	407,528	640,041		174,649	
32. Generation & Transmission Capital Credits	0	0		0	
33. Other Capital Credits & Patronage Dividends	29,913	39,117		8,018	
34. Extraordinary Items	0	0		0	
35. Net Patronage Capital or Margins (27 thru 33)	12,070,720	10,431,220		6,994,256	
ITEM		Mills/kWh (6	Optional Use by Borrov	ver)	
36. Electric Energy Revenue Per kWh Sold		51.32			
37. Total Operation & Maintenance Expense Per kWh Sold		44.24			
38. Total Cost of Electric Service Per kWh Sold		51.29			
39. Purchased Power Cost Per kWh		51.21			

OPERATING REPORT - FINANCIAL

ARIZONA ELECTRIC POWER COOPERATIVE, INC.

BORROWER DESIGNATION

RUS USE ONLY

ARIZONA 28

December 31, 2001

MONTH ENDING

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	343,797,323	32. Memberships	330
2. Construction Work in Progress	13,878,042	33. Patronage Capital	
3. Total Utility Plant (1 + 2)	357,675,365	a. Assigned and Assignable	4,606,612
4. Accum. Provision for Depreciation & Amort	(172,617,523	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	185,057,842	c. Retired Prior Years	0
6. Non-Utility Property - Net	0	d. Net Patronage Capital	4,606,612
7. Investment in Subsidiary Companies	1,360	34. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital	323,305	35. Operating Margins - Current Year	7,108,210
9. Invest. in Assoc. Org Other - General Funds	(6,074	36. Non-Operating Margins	2,189,846
10. Invest. in Assoc. Org Other - Non-Gen. Funds	8,697,731	37. Other Margins and Equities	0
11. Investments in Economic Development Projects	0	38. Total Margins & Equities (32 + 33d thru 37)	13,904,998
12. Other Investments	3,437,597	39. Long-Term Debt - REA (Net)	16,184,923
13. Special Funds	2,901,438	(Payments-Unapplied \$)	0
14. Total Other Property & Investment (6 thru 13)	15,355,356	40. Long-Term Debt - REA - Econ. Devel.(Net)	0
15. Cash - General Funds	513,781	41, Long-Term Debt - FFB - REA Guaranteed	126,151,421
16. Cash - Construction Funds - Trustee	0	42. Total Long-Term Debt - Other - REA Guaranteed	0
17. Special Deposits	2,759,210	43. Total Long-Term Debt - Other (Net)	60,324,133
18. Temporary Investments	9,836,667	44. Total Long-Term Debt (39 thru 43)	202,660,477
19. Notes Receivable - Net	0	45. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	22,743,636	46. Accumulated Operating Provisions	204,200
21. Accounts Receivable - Net	457,551	47. Total Other Noncurrent Liabilities (45 + 46)	204,200
22. Fuel Stock	8,029,830	48. Notes Payable	4,584,386
23. Materials and Supplies - Other	4,956,399	49. Accounts Payable	10,091,554
24. Prepayments	922,317	50. Taxes Accrued	2,199,940
25. Other Current and Accrued Assets	210,719	51. Interest Accrued	1,613,082
26. Total Current and Accrued Assets (15 thru 25)	50,430,109	52. Other Current & Accrued Liabilities	9,310,142
27. Unamortized Debt Disc. & Extraord. Prop. Losses	836,720	53. Total Current & Accrued Liabilities (48 thru 52)	27,799,105
28. Regulatory Assets	3,906,798	54. Deferred Credits	12,984,759
29. Other Deferred Debits	1,966,714	55. Accumulated Deferred Income Taxes	0
30. Accumulated Deferred Income Tax		56. Total Liabilities and Other Credits	
31. Total Assets & Other Debits (5 + 14 + 26 Thru 30)	257,553,539	(38 + 44 + 47 + 53 thru 55)	257,553,539

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

 $This \ computer-generated \ data \ form \ is \ identical \ in \ form \ and \ substance \ to \ RUS \ Forms \ 12a-i, "Operating \ Report-Financial," \ approved$ by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.